# Power Cost Memorandum Fuel Cost Update

Date: December 1, 2022

Utility Name (Cert. No.)			Utility File No. Date Filed:					
CORDOVA ELECTRIC	COOPERATI	/E, INC. (160	)	PC15-0417	QQQ	Nove	mber 7, 2022	
PCE AMOUNT		Prev	iously			Staff Red	commended Ar	nount(s)
SUMMARY Calculated		Staff Recommended Amount(s) and Effective Date						
			417PPP				C15-0417QQC	
Class		Date Ap	proved:					
Rate		Novembe	er 4, 2022			De	ecember 2, 202	22
Residential - First 500/k			1059	\$0.1213				
Residential - Over 501/	kWh	\$0.	1059	\$0.1213				
Community Facilities:								
Boat Harbor first 500			1059				0.1213	
Boat Harbor Over 500			1059	\$0.1213				
General Service 0 to			1059				0.1213	
General Service over			1059	\$0.1213				
Large Power 0 to 5,00 Large Power 5,001 to			1059				0.1213 0.1070	
Large Power 5,001 to			1059 0872				0.1070 0.0872	
Street Lights	,000 KVVII		1059				0.1213	
Officer Lights		Ψ0.	1000			Ψ	0.1210	
		Interim [	✓ Permanent			Interim	✓ Permanent	
Prior Fuel	Purchase Pric	e: \$4.3670			N	lew Fuel Pu	urchase Price:	\$5.2201
		Weighted	•			✓ Actual	Weighted	·
Delivery Charge:		_	ge Change:	Previous	0 0804	_	Updated	0.08040
Delivery Charge.		Oulchar	ge Change.	i ievious	0.0004	0	Opualeu	0.00040
Signed:	enda Co	K						
	Brenda	а Сох		-	Utility F	inancial A	nalyst	
					-			
Commission decision	re. this recon	nmendation :						
						I WILL W	'RITE	
	Date (if c	lifferent	1	I DO NOT		A DISSEN	NTING	
	from 12	2/1/22)	CONCUR	CONCUR		STATEME	NT *	
Kurber			<i>JWW</i> for KKII JWW					
Doyle			<u> </u>					
Pickett			®We					
Sullivan			osD_					
			JWW_					
Wilson			JWW					

Special Instructions to Staff:

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION BASED ON TEST PERIOD ENDING DECEMBER 31, 2016 **Fuel Cost Update** 

	PC15-0417PPP		PC15-0417QQQ
	Prior Commission	Utility	Staff
A. Total kWh Generated	Approval 25,143,424	Request 25,143,424	Recommended 25,143,424
B. Total kWh Sold (Appendix 2)	23,444,126	23,444,126	23,444,126
C. Total Non-Fuel Costs (Appendix 2)	\$5,257,401	\$5,257,401	\$5,257,401
D. Non-Fuel Cost/kWh (C / B)	\$0.2243	\$0.2243	\$0.2243
E. Total Fuel Costs (Appendix 2)	\$1,946,154	\$2,326,338	\$2,326,338
F. Fuel Costs/kWh (E / B)	\$0.0830	\$0.0992	\$0.0992
G. Eligible Costs/kWh (D + F)	\$0.3073	\$0.3235	\$0.3235
H. Eligible Cost/kWh (G) less base rate in effect	\$0.1115	\$0.1277	\$0.1277
I. Lesser of (H) or 80.42 cents/kWh	\$0.1115	\$0.1277	\$0.1277
J. Average Class Rates (Appendix 3) Residential - First 500/kWh Residential - Over 501/kWh Community Facilities:	\$0.1760 \$0.1161	\$0.1361 \$0.1361	\$0.1361 \$0.1361
Boat Harbor first 500 kWh Boat Harbor Over 500 kWh General Service 0 to 500 kWh General Service over 500 kWh Large Power 0 to 5,000 kWh Large Power 5,001 to 20,000 kWh Large Power Over 20,000 kWh Street Lights	\$0.2490 \$0.2159 \$0.1752 \$0.1376 \$0.1265 \$0.1070 \$0.0872 \$0.2571	\$0.2490 \$0.2159 \$0.1752 \$0.1376 \$0.1265 \$0.1070 \$0.0872 \$0.2571	\$0.2490 \$0.2159 \$0.1752 \$0.1376 \$0.1265 \$0.1070 \$0.0872 \$0.2571
ū	Class I	Power Cost Equal	ization
K. Lesser of: (I) x 95% or (J) Residential - First 500/kWh Residential - Over 501/kWh Community Facilities: Boat Harbor first 500 kWh Boat Harbor Over 500 kWh General Service 0 to 500 kWh General Service over 500 kWh Large Power 0 to 5,000 kWh Large Power 5,001 to 20,000 kWh Large Power Over 20,000 kWh Street Lights  L. Funding Level in Effect	\$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.0872 \$0.1059	\$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1070 \$0.0872 \$0.1213	\$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1070 \$0.0872 \$0.1213
Residential - First 500/kWh Residential - Over 501/kWh	\$0.1059 \$0.1059	\$0.1213 \$0.1213	\$0.1213 \$0.1213
Community Facilities: Boat Harbor first 500 kWh Boat Harbor Over 500 kWh General Service 0 to 500 kWh General Service over 500 kWh Large Power 0 to 5,000 kWh Large Power 5,001 to 20,000 kWh Large Power Over 20,000 kWh Street Lights	\$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.1059 \$0.0872 \$0.1059	\$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1070 \$0.0872 \$0.1213	\$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1213 \$0.1070 \$0.0872 \$0.1213

PC15-0417QQQ

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING DECEMBER 31, 2016 Fuel Cost Update

	PC15-0417PPP		PC15-0417QQQ
	Prior	_	_
	Commission	Per	Per Staff
Non-Fuel Costs:	Approval	Utility	Stan
A. Hydraulic Power Generation	734,419	734,419	734,419
B. Other Power Generation	798,864	798,864	798,864
C. Distribution Expenses	695,937	695,937	695,937
D. Consumer Expenses	305,814	305,814	305,814
E. Administrative & General	1,164,204	1,164,204	1,164,204
F. Allowable Fixed Costs	1,531,670	1,531,670	1,531,670
G. Fuel Cartage, Lube Oil & Boiler Fuel	28,024	28,024	28,024
Revenues not related to Operating Exp. H.1 Interest Income	0	0	0
H.2 Non-operating Income	(132,843)	(132,843)	(132,843)
Non-operating Expense	131,312	131,312	131,312
Total Non-Fuel Costs	\$5,257,401	\$5,257,401	\$5,257,401
Fuel Costs:			
Gallons Consumed for Electric Generation	445,650	445,650	445,650
J. Price of Fuel	4.3670	5.2201	5.2201
K. Total Cost of Fuel	\$1,946,154	\$2,326,338	\$2,326,338
L. Total Sales	23,444,126	23,444,126	23,444,126
M.1 kWh Generated Diesel	5,733,054	5,733,054	5,733,054
M.2 kWh Generated Hydro M.3 Total kWh Generated	19,410,370		19,410,370
M.3 Total kwn Generated	25,143,424	25,143,424	25,143,424
N. <b>Station Service</b> Standar	272,540	272,540	272,540
O. Fuel Efficiency ≥ 12.0 (M.1/I)		12.86	12.86
P. <b>Line Loss</b> < 12%	5.67%	5.67%	5.67%
((kWh generated-(kWh sales+ Station Service))/k	Wh generated		

((kWh generated-(kWh sales+ Station Service))/kWh generated

Surcharge 0.08040

Calculation	of Avorage	Class	Data	nor kW/h
Calculation	or Average	Class	Rate	per kvvn

Rate Sche	dule: 100 Residei	ntial		Custome	r Charge (CC):	\$15
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(750 x(4))+ CC	((5)/(750)	\$0.1958
						kWh
500	0.2714	0.08040	0.3518	278.85	0.3718	0.1760
>500	0.2115	0.08040	0.2919	218.93	0.2919	0.0961
750						0.1361
TOTAL (A)						(E)
	dule: Boat Harboi				Charge (CC) :	\$17.25
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh	_	Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(750x(4))+ CC	(5)/750	\$0.1958
						kWh
500	0.341400	0.08040	0.4218	333.60	0.4448	0.2490
>500	0.308300	0.08040	0.3887	308.78	0.4117	0.2159
		0.000.0				
		0.000.0				
TOTAL (A)						(E)
` ,		333310				(E)
Rate Schee						
Rate Schee		(3)	(4)	(5)	(6)	(7)
Rate Schee	dule: (2)	(3) Surcharge	(4) Total	Total	Avg.	(7) Avg. Rate
Rate Schee (1) kWh by	dule: (2) Rate	(3) Surcharge If Applicable	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) -
Rate Schee	dule: (2)	(3) Surcharge	(4) Total	Total	Avg.	(7) Avg. Rate (\$/kWh) - \$0.1958
Rate Schee (1) kWh by	dule: (2) Rate	(3) Surcharge If Applicable	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) -
Rate Schee (1) kWh by	dule: (2) Rate	(3) Surcharge If Applicable	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$0.1958
Rate Schee (1) kWh by	dule: (2) Rate	(3) Surcharge If Applicable	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$0.1958

TOTAL (A) (E)

Computation of Comp	nunity Facilities A	Average Rate		
Rate Schedule: 200 C			ımer Charge:	\$23.50
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(CC/500)	\$0.1958
	,	,	( )	kWh
0 to 500	0.2593	0.08040	0.3710	0.1752
501 to 9,999,999	0.2217	0.08040	0.3334	0.1376
Rate Schedule: 800 L	arge Power	Consu	ımer Charge:	\$51.00
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B) +	\$0.1958
				kWh
0 to 5000	0.1739	0.08040	0.3223	0.1265
5,001 to 25,000	0.1544	0.08040	0.3028	0.1070
Over 25,000	0.1346	0.08040	0.2830	0.0872
Rate Schedule: 900 S	treet Lights			
	(A)	(B)	(C)	(7)
	` '	Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)	\$0.1958
	(4,	(+)	()	kWh
0 to ∞	0.3725	0.08040	0.4529	0.2571
010	0.5725	0.00040	0.4323	0.2371
		1	1	l

PC15-0417QQQ Appendix 3 2 of 2

Signature: Janis W. Wilson

Janis W. Wilson (Dec 1, 2022 08:23 AKST)

Email: janis.wilson@alaska.gov

Email: bob.doyle@alaska.gov

Signature: Bob Doyle
Bob Doyle (Dec 1, 2022 08:51 AKST)

Signature: Daniel Sullivan
Daniel Sullivan (Dec 1, 2022 09:20 AKST)

Signature: West M Putel

Email: bob.pickett@alaska.gov

Email: daniel.sullivan@alaska.gov